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1 **Probabilistic Estimation of Minimum Night Flow in Water Distribution**
2 **Networks: Large-scale Application to the City of Patras in Western Greece**

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4 By

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Abstract

We introduce two alternative probabilistic approaches for Minimum Night Flow (MNF) estimation in Water Distribution Networks (WDNs), which are particularly suited to minimize noise effects, allowing for a better representation of the low flows during night hours, as well as the overall condition of the network. The strong point of both approaches is that they allow for confidence interval estimation of the observed MNFs. The first approach is inspired by filtering theory, and proceeds by identifying a proper scale for temporal averaging to filter out noise effects in the obtained MNF estimates. The second approach is more intuitive, as it estimates MNF as the average flow of the most probable low-consumption states of the night flows. The efficiency of the developed methods is tested in a large-scale real world application, using flow-pressure data at 1-min temporal resolution for a 4-monthly winter period (i.e. November 2018 - February 2019) from the water distribution network of the City of Patras (i.e. the third largest city in Greece). Patras' WDN covers an area of approximately 27 km², consists of 700 km of pipeline serving approximately 213000 consumers, and includes 86 Pressure Management Areas (PMAs) equipped with automated local stations for pressure regulation. Although conceptually and methodologically different, the two probabilistic approaches lead to very similar results, substantiating the robustness of the obtained findings from two independent standpoints, making them suitable for engineering applications and beyond.

Keywords: Water Distribution Networks, Minimum Night Flow, Confidence Interval Estimation, Water losses

58 **Highlights:**

- 59 • Probabilistic Minimum Night Flow (MNF) estimation based on statistical metrics.
- 60 • Confidence interval estimates of observed MNFs for engineering applications.
- 61 • Robust representation of the low flows and the overall condition of the network.
- 62 • Large-scale application to the city of Patras, the third largest city in Greece.

63

64 **1. Introduction**

65 Leaks have a significant effect on the reduction of available water resources, but also on the
66 management and operational costs of water distribution networks (WDNs; see e.g., Farley and
67 Trow, 2005; Deng et al., 2013; Rehan et al., 2013, and Charalambous et al., 2014), as the lost
68 water remains unbilled resulting in a reduction of the net revenue of the water supply and
69 sewerage companies (see e.g. Lambert and Lalonde, 2005; Gomes et al., 2011; Mazzolani et
70 al., 2016; Petroulias et al., 2016). Evidently, the increased operational expenses induced by
71 water losses undermine WDNs' financial and environmental viability, with the latter being
72 particularly critical given the ever-increasing demand for drinking water due to population
73 growth, social and technological development (see e.g. Farley et al, 2001), as well as climate
74 change effects and the uneven spatial and temporal distribution of rainfall (see e.g. IPCC, 2007;
75 Bates et al., 2008; Ferguson et al., 2013; Langousis and Kaleris, 2014; Langousis et al., 2016;
76 Mamalakis et al., 2017).

77 Aiming at a more complete formulation of the problem of water losses in WDNs, the
78 International Water Association (IWA, see e.g. Lambert et al., 1999; Colombo et al., 2009)
79 proposed the categorization of leakages into background losses and burst losses. Background
80 losses are defined as the sum of small and possibly undetectable leaks, the localization and
81 repair of which is deemed economically unprofitable, unless the water loss is gradually
82 increased to the point where it is possible to detect and repair them in a cost effective setting.
83 Burst losses are the real losses due to significant and extensive pipeline failures, which require
84 immediate detection and repair, as they interfere with the operation of the network (see e.g.
85 Lambert and Taylor, 2010, and Tsakiris and Charalambous, 2010). Since water losses caused
86 by small and dispersed leaks are continuous, the corresponding volume of background losses

87 is considerably larger and, therefore, economically and environmentally more impactful than
88 that of burst losses.

89 The most common approach for estimation of background losses in WDNs is that of the
90 minimum night flow (MNF, see e.g. Liemberger and Farley, 2004; Hunaidi and Brothers, 2007;
91 Thornton et al., 2008; Tabesh et al., 2009; Cheung et al., 2010; Karadirek et al., 2012; Meseguer
92 et. al., 2014). As human activity during late night and early morning hours is minimal (see e.g.
93 Alkasseh et al., 2013 and AL-Washali et al., 2019), MNF estimates can be considered
94 representative of the background losses in the network, as well as its overall condition (see e.g.
95 AL-Washali et. al., 2020, and UN-Habitat et al., 2012). Under this setting, several studies have
96 focused on applying MNF analysis to assess the level of background losses and condition of
97 WDNs with significantly different characteristics.

98 For example, AL-Washali et. al. (2019) carried out a MNF analysis for an intermittent
99 supply system in Zarqa (Jordan) using 5 days of flow data at 15-min resolution. Their results
100 showed that the exact time of flow minima varied considerably between 00:00 am and 07:00
101 am, depending on the water levels in the consumers' tanks. Adlan et al. (2013) studied the
102 frequency of night flow minima from 01:00 am to 05:00 am, using flow data at 15-min
103 resolution for a 4-year period from 30 zones in Kinta Valley (Malaysia). They concluded that
104 84.2% of the MNF occurrences take place between 02:15 am and 04:15 am. Similar analyses
105 were conducted by Verde et. al. (2014) and Muhammetoglu et. al. (2020). The first study
106 performed extraction of night flow minima between 01:40 – 03:30 am using 1-min flow data
107 from a small pressure management area (PMA) in Lenola, Rome (Italy), while the second study
108 applied MNF analysis to flow data at 15-min resolution from Antalya (Turkey), in the time
109 range between 00:00 – 05:00 am.

110 Bakogiannis and Tzamtzis (2014), Hamilton and McKenzie (2014) and Makaya (2017)
111 restricted the MNF estimation range between 00:00 – 04:00 am. The same time range was used
112 by Lee et al. (2005) for a small PMA in Korea (using 1-hour data), where land uses were
113 divided into two distinct groups: business and residential. Their categorization was extended
114 by Tabesh et. al. (2009) who noted that the maximum decrease in the night flow was observed
115 from 03:00 am to 04:00 am, for residential users.

116 Estimation of MNF based on temporal averages has been increasingly gaining ground, as
117 the corresponding estimates are more robust and less variable, reflecting the average condition
118 of the network. For example, MacDonald and Yates (2005) used the average flow measured
119 between 03:00 – 04:00 am in Halifax Regional Municipality (Canada) to approximate the
120 MNF, while Covas et. al. (2008) applied two alternative approaches to extract MNF estimates
121 in the time range between 02:00 am – 04:00 am, using 2-min data from 1 PMA in Lisbon,
122 Portugal. The first approach consisted of matching the MNF estimate to the minimum flow
123 value observed in the flow series at its original resolution (i.e. 2 min), whereas the second
124 approach calculated the flow minimum after averaging the original series using a moving
125 window of size equal to 10 min. The study concluded that the two approaches lead to similar
126 results, but this should be primarily attributed to the small size of the averaging window
127 applied.

128 In another, more recent study, Peters and Ben-Ephraim (2012) used flow data from Berbic
129 (Guyana) at 15-min resolution for a period of 15 days, and calculated the MNF as the average
130 of all flow measurements during the night hours from 02:00 – 04:00 am. The aforementioned
131 operation resulted in much higher MNF estimates than those obtained when extracting the
132 minima from the timeseries at their original resolution. In a similar context, Farah and Shahrour
133 (2017) extracted MNF estimates during the 3-hour night period from 02:00 – 05:00 am, by

134 applying a moving average window of size equal to 15 minutes to a 16-month long (January
135 2015 – April 2016) time series of flow measurements from the Scientific Campus of the
136 University of Lille in France.

137 It follows from the discussion above that there are no rigorous specifications for the
138 implementation of the MNF method and corresponding methodological assumptions, including
139 the temporal resolution of the timeseries used to extract the flow minima, as well as the season
140 of the year and the time-range of night hours to be included in the MNF analysis (see e.g. Butler
141 and Memon, 2005; Hunaidi and Brothers 2007; Adlan et al., 2009; Brandt et al., 2017; Tabesh
142 et al., 2009; Cheung et al., 2010; Loureiro et al., 2010; Alkasseh et al., 2013; Makaya, 2017).
143 Notably, depending on the study/application, scanning and extraction of night flow minima
144 from flow records may start (end) at different night (morning) hours, the seasonality of the
145 consumption is usually ignored along with weekday effects, while the influence of the temporal
146 resolution of the original time series on the extracted MNF estimates remains undetermined.
147 Ignoring seasonality in the consumption time series may lead to biased MNF estimates (see
148 e.g. WSAA, 2011), while not accounting for the temporal resolution of flow measurements
149 results in unrealistically low MNF estimates, due to the significant variability of the high
150 resolution signal; e.g. due to flow interruptions, radiation effects of pressure waves originating
151 from network operations, equipment malfunctioning and/or aging effects, environmental
152 conditions, suspended solid concentration, among many other factors (see e.g. Arregui et al.,
153 2006; Quevedo et. al., 2012, and Hamilton and McKenzie, 2014). Currently, and to the best of
154 our knowledge, there is no study that addresses background losses in a rigorous statistical
155 context, to produce robust estimates based on average night flow conditions. The latter are also
156 representative of the condition of the network.

157 To bridge this gap, the present work aims at developing two conceptually different
158 probabilistic approaches for MNF estimation in WDNs, based on statistical metrics, followed
159 by a large-scale application to the city of Patras, the third largest city in Greece, which consists
160 of more than 700 km of pipeline partitioned into 86 pressure management areas (PMAs). The
161 two approaches lead to very similar results, and are particularly suited to minimize noise
162 effects, allowing for a better representation of the low flows during night hours, as well as the
163 overall condition of the network. Their strong point is that they allow for confidence interval
164 estimation of the observed MNFs, which makes them suitable for practical applications. The
165 first approach is more elaborate, as it identifies a proper scale of temporal averaging to filter
166 out noise effects in the estimation of MNF from the timeseries of night flow measurements
167 during the low consumption period of the year (i.e. in the case of Greece and most
168 Mediterranean countries, this period corresponds to the months from November to February,
169 see e.g. Bisselink et. al, 2018, Serafeim, 2018, Tzanakakis et. al, 2020), without altering the
170 signal of the daily consumption cycle (i.e. due to the increase in water demand during early
171 morning hours). The second approach is more intuitive, as it estimates MNF as the average
172 flow of the most probable states of the night flows during the low consumption period of the
173 year.

174 The rest of the manuscript is organized as follows: Section 2 provides important details
175 on the data used. The developed methodology for MNF estimation is outlined in Section 3,
176 while important results from its application to the entire network of the city of Patras are
177 presented and discussed in Section 4. Conclusions and future research directions are
178 summarized in Section 5.

179 2. Data

180 In the analysis that follows, we use flow-pressure data at 1 min temporal resolution for the 4-
181 month long consumption period from 01 November 2018 – 28 February 2019 (i.e. 119 days),
182 which have been collected from the pressure regulation stations of the water distribution
183 network (WDN) of the City of Patras in Western Greece. The network consists of more than
184 700 km of pipeline (mainly HDPE and PVC pipes) and 46 local pumping stations – pumping
185 wells, covers an area of approximately 27 km², and serves approximately 213000 consumers
186 (based on data from the Hellenic Statistical Authority and the Municipality of Patras), which
187 correspond to more than 119000 authorized connections on the main network.

188 As shown in Figure 1 and indicated in Table 1, Patras' WDN is partitioned into 86
189 pressure management areas (PMAs), each one equipped with a local automated station for
190 regulation of the inlet pressure; see Karathanasi and Papageorgakopoulos (2016). These
191 stations are part of the “Integrated System for Pressure Management, Remote Operation and
192 Leakage Control of the Water Distribution Network of the City of Patras”, which is the largest
193 smart water network (SWN) in Greece, with the Municipal Enterprise of Water Supply and
194 Sewerage of the City of Patras (DEYAP) acting as the competent Authority for its operation
195 and management.

196 The wider area of the City of Patras exhibits significant altitude differences, extending
197 from the coast of the Gulf of Patras to Panachaiko Mountain. This significantly affects land
198 uses, the spatial distribution of the population, as well as the water demand during different
199 hours of the day. This constitutes an important feature of the large-scale application described
200 in Section 4, as it allows for the developed methods and tools to be tested in a diverse set of
201 PMA characteristics, including spatial coverage, as well as topographic and hydraulic
202 constraints.

203 Flow-pressure data were acquired from DEYAP, for each of the 86 installed stations,
204 and were quality assessed to detect and remove errors related to communication glitches. Zones
205 exhibiting prolonged periods of system malfunctioning and/or pressure regulation issues (i.e.
206 due to topographic constraints) were excluded from the analysis. Under this setting, 62 PMAs
207 with less than 8% of missing values during the 4-month long period of low consumptions were
208 identified to be used for MNF estimation. For this observational period, Table 2 summarizes
209 the pressure set points during day (i.e. 06:00 am – 00:00 am) and night (i.e. 00:00 am – 6:00
210 am) hours, as well as the corresponding average flows. One sees that in some PMA's (e.g. 22,
211 25, 36, 84 among other, see Table 2) there is no difference between the pressure set points
212 during day and night hours, as the upstream pressure is low enough, not requiring regulation.

213

214 **3. Probabilistic approaches to MNF estimation**

215 As noted in the Introduction, current approaches to MNF estimation are based on extraction of
216 flow minima observed during night hours and ensemble averaging of the results from different
217 days in the year. During the foregoing operation, seasonality of the consumption is usually
218 ignored (in some cases the available record lengths do not exceed 1-2 months of flow
219 measurements, irrespective of the seasonal pattern of the consumption), while the influence of
220 the temporal resolution of the original time series on the extracted MNF estimates remains
221 undetermined. While neglecting seasonality in the consumption may lead to overestimation of
222 MNF estimates (see e.g. WSAA, 2011), ignoring the nominal resolution of the measurements
223 may lead to unrealistically low MNF estimates, due to the significant variability of the high
224 resolution signal. The latter may be induced by flow interruptions, radiation effects of pressure
225 waves originating from network operations, equipment malfunctioning and/or aging effects,

226 environmental conditions, suspended solid concentration, among many other factors; see
227 Introduction.

228 In the next two subsections we introduce two alternative approaches for MNF estimation
229 based on statistical metrics, which are particularly suited to minimize noise effects, allowing
230 for a better representation of the low flows during night hours, as well as the overall condition
231 of the network. The strong point of both approaches is that they allow for confidence interval
232 estimation of observed MNFs. The first approach (hereafter referred to as Method 1) has been
233 inspired by filtering theory, and proceeds by identifying a proper scale for temporal averaging
234 of the night flows during the low consumption period of the year, to filter out noise effects in
235 the obtained MNF estimates. The second approach (hereafter referred to as Method 2) is more
236 intuitive, as it estimates MNF as the average flow of the most probable states of the night flows
237 during the low consumption period of the year. The two approaches, which lead to similar
238 MNF estimates, are first exemplified for PMA “Kentro” (the largest PMA of the Municipality
239 of Patras), and then thoroughly applied to all zones of the network (see Section 4).

240 **3.1. Probabilistic MNF estimation based on temporal averages (Method 1)**

241 Statistical averaging (i.e. either simple or through kernel functions) has for a long time been
242 used as an effective method to remove random fluctuations from data (see e.g. Wainstein and
243 Zubakov,1970). In this context, we seek for a proper scale/duration D (see below) to average
244 the original time series and estimate MNF as the ensemble mean, $\bar{Q}_{min,D}$, of the minimum
245 average flows $Q_{min,D}^{(j)}$ estimated during the night hours in different days j of the low
246 consumption period of the year (for the City of Patras, and most Mediterranean regions, this
247 period extends from the month of November to February):

248
$$\bar{Q}_{min,D} = \frac{1}{n} \sum_{j=1}^n Q_{min,D}^{(j)} = \frac{1}{n} \sum_{j=1}^n \left(\min_u \{ Q_D^{(j)}(u) \} \right) \quad (1)$$

249 where $u \in [t_1 + D/2, t_2 - D/2]$, $[t_1, t_2]$ is the night hour range (in our case from 00:00 am – 6:00
 250 am, i.e. $\Delta T = t_2 - t_1 = 6$ hours), D is a properly selected averaging duration (see below), n is the
 251 number of days in the low consumption period, and:

252
$$Q_D^{(j)}(u) = \frac{1}{D} \int_{u-D/2}^{u+D/2} Q^{(j)}(t) dt \quad (2)$$

253 where $Q^{(j)}(t)$ is the flow time series at its nominal resolution in day j .

254 Figure 2 shows average flows $Q_D^{(j)}(u)$ for 27 December 2018, calculated using equation (2)
 255 for various window sizes D in the range from 1 min to 3 hours for PMA “Kentro”, in the time
 256 frame $u \in [00:00 + D/2, 06:00 \text{ am} - D/2]$. One sees the gradual reduction in the demand from
 257 00:00 am - 04:00 am (late night), followed by a 1-hour period (i.e. 04:00 am - 05:00 am) of
 258 approximate stabilization to a state of low flows, and a subsequent increase of the consumption
 259 due to the onset of human activity in morning hours. Figure 3 summarizes the corresponding
 260 minima $Q_{min,D}^{(j)} = \min_u \{ Q_D^{(j)}(u) \}$ of the time series in Figure 2, as a function of the averaging
 261 duration D . One sees that the observed minima increase fast with increasing size of the
 262 averaging window D up to 60 min, with the minimum rate of increase being observed
 263 somewhere between 60 and 120 min. For values of D larger than 120 minutes, the observed
 264 minima increase again fast with increasing D due to early morning effects (as illustrated in
 265 Figure 2).

266 A behavior similar to Figure 3 is observed also in Figure 4, which shows the ensemble
 267 mean $\bar{Q}_{min,D}$ of equation (1) (i.e. obtained by averaging $Q_{min,D}^{(j)}$ over all days $j = 1, 2, \dots, n$ in
 268 the 4-monthly low consumption period) for PMA “Kentro” as a function of D . One clearly sees

269 the formation of two distinct regions: Region I in Figure 4 reflects primarily the effects of noise
 270 reduction due to statistical averaging, while Region II (same Figure) illustrates the effects of
 271 the increase in the consumption during the early morning hours.

272 Under this setting, one concludes that the size of the averaging window D used for MNF
 273 estimation based on equation (1) should be large enough to smooth out random fluctuations
 274 (i.e. noise) in the high resolution signal and, also, should not exceed an upper limit above which
 275 increase of consumption positively biases the MNF estimates. To do so in a rigorous statistical
 276 setting, we estimate a proper size for the averaging window D^* by ensemble averaging the
 277 correlation length estimates d_j (i.e. the lag at which the autocorrelation function equals zero) of
 278 the flow time series during the night hours of each day j in the low consumption period:

$$279 \quad D^* = \frac{1}{n} \sum_{j=1}^n d_j \quad (3)$$

280 where $d_j := \{d: \rho_j(d) = 0\}$, and $\rho_j(d)$ is the autocorrelation function of the flow time series
 281 $\{Q^{(j)}(t), t \in [t_1, t_2]\}$ in day $j = 1, 2, \dots, n$.

282 For the aforementioned procedure to result in reliable D^* estimates, the correlation lengths
 283 d_j should be normally distributed around their mean, indicating the presence of random
 284 fluctuations. In this context, for PMA “Kentro”, Figure 5 shows the empirical cumulative
 285 distribution function (eCDF, circles) of d_j estimates, obtained as the correlation lengths of the
 286 flow time series during the night hours of different days j in the 4-monthly low consumption
 287 period. One sees that the obtained estimates are in good approximation normally distributed
 288 (p -value of 40.9 % according to Lilliefors’s test for unknown mean and variance; see Lilliefors,
 289 1967 and Dallal and Wilkinson, 1986) with mean value $m_d = D^* = 119.3 \approx 120$ min (see also
 290 equation (3)) and standard deviation $\sigma_d = 5.82$ min (i.e. $d_j \sim N(D^*, \sigma_d^2)$). This indicates that the

291 observed deviations of the d_j estimates from their ensemble mean can be attributed to sampling
 292 variability.

293 Similar to Figure 5, for PMA “Kentro” and for size of the averaging window $m_d = D^* =$
 294 120 min (see above), Figure 6 shows the eCDF (circles) of the estimates $Q_{min,D^*}^{(j)}$ of the
 295 minimum average flow in different days $j = 1, 2, \dots, n$ of the 4-monthly low consumption period.
 296 One sees that the obtained estimates are in good approximation normally distributed
 297 (Lilliefors’s test p -value of 79.9 %), with mean value $\bar{Q}_{min,D^*} = 69.40$ l/s (see also equation (1))
 298 and standard deviation $\sigma_Q = 4.37$ l/s (i.e. $Q_{min,D^*}^{(j)} \sim N(\bar{Q}_{min,D^*}, \sigma_Q^2)$). The latter finding is a direct
 299 consequence of the central limit theorem (CLT, see e.g. Parzen, 1960; Fisz, 1963; Feller, 1968,
 300 Benjamin and Cornell, 1970, and Papoulis, 1990), as $Q_{min,D^*}^{(j)}$ estimates are obtained as
 301 statistical averages of $r = D^*/\tau$ flow observations, where τ is the nominal resolution of the time
 302 series (i.e. in our case $\tau = 1$ min and $r = D^*/\tau = 120$). Since $Q_{min,D^*}^{(j)}$ are in good approximation
 303 normally distributed, their mean value \bar{Q}_{min,D^*} can also be considered in good approximation
 304 normally distributed, allowing for both point and confidence interval estimation of MNF. More
 305 precisely, the point estimate of the MNF in PMA “Kentro” is obtained as:

$$306 \quad \hat{\text{MNF}} := \bar{Q}_{min,D^*} \quad (4)$$

307 while the $(1-\alpha) \cdot 100$ percent two sided confidence interval can be obtained from the probability
 308 statement (see e.g. Benjamin and Cornell, 1970):

$$309 \quad P \left[-t_{\alpha/2, n-1} < \frac{\hat{\text{MNF}} - \text{MNF}}{\sigma_Q / \sqrt{n}} \leq +t_{\alpha/2, n-1} \right] = P \left[-t_{\alpha/2, n-1} < \frac{\bar{Q}_{min,D^*} - \text{MNF}}{\sigma_Q / \sqrt{n}} \leq +t_{\alpha/2, n-1} \right] = 1 - \alpha \quad (5)$$

310 where n is the number of days in the low consumption period, and $t_{\alpha/2}$ is the value exceeded
 311 with probability $\alpha/2$ by a random variable that follows a Student's t - distribution with $n-1$
 312 degrees of freedom. Thus:

$$313 \quad P\left[\bar{Q}_{min,D^*} - \frac{\sigma_Q}{\sqrt{n}} t_{\alpha/2, n-1} < \text{MNF} \leq \bar{Q}_{min,D^*} + \frac{\sigma_Q}{\sqrt{n}} t_{\alpha/2, n-1}\right] = 1 - \alpha \quad (6)$$

314 For PMA “Kentro”, the point estimate of MNF is $\hat{\text{MNF}} = \bar{Q}_{min,D^*} = 69.40$ l/s, while the 95%
 315 two sided confidence interval is [68.61, 70.19] l/s.

316 **3.2. Probabilistic MNF estimation based on the concept of most probable states** 317 **(Method 2)**

318 Figure 7.a illustrates the 1-min resolution timeseries of flow measurements in PMA “Kentro”
 319 on 27 December 2018 within the time frame from 00:00 am to 06:00 am (see also Figure 2),
 320 and Figure 7.b shows their corresponding empirical probability density function (ePDF). One
 321 clearly sees that the empirical distribution is positively skewed (i.e. skewed to the right),
 322 revealing the prevalence of low flows during night hours, and further characterized by three
 323 distinct Regions: Region A (see Figures 7.a and 7.b) contains flow values observed between
 324 00:00 am - 01:05 am (late night), Region B is composed by flow values observed between
 325 01:05 am – 03:00 am (late night) and 05:40 am – 06:00 am (early morning), and Region C
 326 includes the low flows during the night hours from 03:00 am – 05:40 am. An important
 327 observation is that the lowest modal value (i.e. the lowest most frequent value) of the
 328 distribution is observed in Region C, and can be considered representative of the MNF, as the
 329 latter is linked to the most probable low-consumption state of the PMA during night hours,
 330 when human activity is minimal. In this context, in what follows we estimate MNF as the
 331 ensemble mean, \bar{Q}_{lmod} , of the lowest modal values $Q_{lmod}^{(j)}$ observed during the night hours of
 332 different days j in the low consumption period:

333
$$\bar{Q}_{lmod} = \frac{1}{n} \sum_{j=1}^n Q_{lmod}^{(j)} \quad (7)$$

334 where $Q_{lmod}^{(j)}$ denotes the lowest modal value (i.e. the lowest most frequent value) of the
 335 empirical PDF of observed flows within the night hour range (in our case from 00:00 am – 6:00
 336 am) of day j ($j = 1, 2, \dots, n$), and n is the number of days in the 4-monthly low consumption
 337 period.

338 For the aforementioned procedure to result in reliable MNF estimates, the lowest modal
 339 values $Q_{lmod}^{(j)}$ should be normally distributed around their mean, indicating the presence of
 340 random fluctuations. In this context, for PMA “Kentro”, Figure 8 shows the empirical
 341 cumulative distribution function (eCDF) of the lowest modal values $Q_{lmod}^{(j)}$, estimated from the
 342 flow time series during the night hours in different days j of the 4-monthly low consumption
 343 period. One sees that the obtained estimates are in good approximation normally distributed
 344 (Lilliefors’s test p -value of 5.7 %), with mean value $\bar{Q}_{lmod} = 69.85$ l/s (see also equation (7))
 345 and standard deviation $\sigma_{Qlm} = 3.91$ l/s (i.e. $Q_{lmod}^{(j)} \sim N(\bar{Q}_{lmod}, (\sigma_{Qlm})^2)$).

346 Since $Q_{lmod}^{(j)}$ are in good approximation normally distributed, their mean value \bar{Q}_{lmod} can
 347 also be considered in good approximation normally distributed, allowing for both point and
 348 confidence interval estimation of MNF. More precisely, the point estimate of the MNF in PMA
 349 “Kentro” is obtained as:

350
$$\hat{MNF} := \bar{Q}_{lmod} \quad (8)$$

351 while the $(1-\alpha) \cdot 100$ percent two sided confidence interval can be obtained from the probability
 352 statement (see e.g. Benjamin and Cornell, 1970):

$$P \left[-t_{\alpha/2, n-1} < \frac{\hat{MNF} - MNF}{\sigma_{Qlm}/\sqrt{n}} \leq +t_{\alpha/2, n-1} \right] = P \left[-t_{\alpha/2, n-1} < \frac{\bar{Q}_{lmod} - MNF}{\sigma_{Qlm}/\sqrt{n}} \leq +t_{\alpha/2, n-1} \right] = 1 - \alpha \quad (9)$$

where n is the number of days in the low consumption period, and $t_{\alpha/2}$ is the value exceeded with probability $\alpha/2$ by a random variable that follows a Student's t - distribution with $n-1$ degrees of freedom. Thus:

$$P \left[\bar{Q}_{lmod} - \frac{\sigma_{Qlm}}{\sqrt{n}} t_{\alpha/2, n-1} < MNF \leq \bar{Q}_{lmod} + \frac{\sigma_{Qlm}}{\sqrt{n}} t_{\alpha/2, n-1} \right] = 1 - \alpha \quad (10)$$

For PMA "Kentro", the point estimate of MNF is $\hat{MNF} = \bar{Q}_{lmod} = 69.85$ l/s, while the 95% two sided confidence interval is [69.15, 70.55] l/s.

An important note to be made here, is that while the MNF estimation methods outlined in this and the previous sub-sections are conceptually and methodologically different, they lead to very similar results, substantiating the robustness of the obtained findings from two independent standpoints.

In the next section, we further investigate the robustness of the developed approaches for MNF estimation via a thorough application to 62 PMAs of Patras WDN and, also, intuitively explain observed deviations from normality found in 6 PMAs, based on conducted flow-pressure tests.

4. Results and discussion

Table 3 summarizes the point estimates and 95% confidence interval estimates of the average MNF calculated for the 62 PMAs of Patras WDN, using Methods 1 and 2, along with the standard deviations and corresponding Lilliefors's test p -values of the individual MNF estimates obtained for each day of the 4-monthly low consumption period analyzed. Further, for Method 1, Table 4 summarizes the size of the averaging window $D^* = m_d$ used to apply

375 equation (1) to each analyzed PMA, along with the standard deviation and corresponding
376 Lilliefors's test p -value of the individual d_j estimates calculated for each day j in the low
377 consumption period.

378 One sees that with the exception of 6 PMAs (i.e. Bounteni_4 (26), Bounteni_5 (27),
379 Elekistra_1_2_3 (36), Elekistra_4 (37), Elos (38) and Karya_5 (49); see discussion on flow -
380 pressure tests below), the daily MNF estimates obtained by both methods (see Table 3) are in
381 good approximation normally distributed, with Lilliefors's test p -values that exceed 5%. In
382 addition, as illustrated in Figure 9, the obtained point estimates of the average MNF lie along
383 the 1:1 - line, indicating that although conceptually and methodologically different, the two
384 methods converge to very similar results, with a negligible overestimation by Method 2 (see
385 also Table 3). The same holds also for the 95% confidence interval estimates of the average
386 MNF, as a direct consequence of equations (6) and (10).

387 To further investigate the observed deviations from normality and their possible linkage
388 to background losses, we conducted flow-pressure tests in 43 out of the 62 PMAs studied,
389 including the 6 PMAs mentioned above (i.e. Bounteni_4 (26), Bounteni_5 (27),
390 Elekistra_1_2_3 (36), Elekistra_4 (37), Elos (38) and Karya_5 (49)). The flow pressure tests
391 were conducted by applying three different night pressure set points for a minimum of 5 nights
392 each. During selection of the corresponding pressure ranges, particular care was taken to avoid
393 possible water supply disruptions at critical points of the network induced by low pressure
394 levels, as well as possible pipeline failures induced by high pressures. Table 5 summarizes the
395 pressure ranges applied to each PMA, along with the corresponding periods of their application,
396 and Figure 10 illustrates MNF estimates for eight PMAs obtained using Method 1, as a function
397 of the applied night pressure.

398 The first two PMAs in Figure 10 (i.e. 4 (Ano_syxaina_1, Figure 10.a), and 64 (Pagona_H,
399 Figure 10.b)) have been selected as representative of PMAs with daily MNF estimates that are
400 in good approximation normally distributed, with Lilliefors's test p -values of 52.6% (35.4%)
401 and 51.2% (72.9%) according to Method 1 (2), respectively; see Table 3. The remaining six
402 PMAs (i.e. 26 (Bounteni_4, Figure 10.c), 27 (Bounteni_5; Figure 10.d), 36 (Elekistra_1_2_3,
403 Figure 10.e), 37 (Elekistra_4, Figure 10.f), 38 (Elos, Figure 10.g) and 49 (Karya_5, Figure
404 10.h); see bold values in Table 3), are those identified during the implementation of Method 1
405 as those exhibiting Lilliefors's test p -values well below 5%, indicating significant deviations
406 from the normality assumption.

407 Despite the high variability of the obtained MNF estimates observed in all sub-figures, it
408 becomes apparent that for PMAs where the normality assumption is substantiated statistically
409 (e.g. PMAs 4 and 64, see Figures 10.a and 10.b), the MNF increases with increasing inlet
410 pressure signifying that the component of background losses in the MNF estimates is
411 important, as outlined by Torricelli's law and indicated by the substantial positive slope of the
412 corresponding linear least squares fits. For those PMAs that the normality assumption is not
413 statistically significant (i.e. Lilliefors's test p -values well below 5%; see Figures 10.c - 10.h),
414 the dependence of the obtained MNFs on pressure is rather marginal, as indicated by the small
415 positive or negative slopes of the corresponding least squares fits. Note that negative slopes
416 cannot be justified physically, and should be attributed to the statistical variability of the night
417 consumption that dominates the MNF estimates.

418 Along these lines, and at least for Patras WDN, cases when the MNF estimates deviate
419 significantly from the normal shape can be seen as a strong indication that background losses
420 constitute only a small portion of the estimated night flow minima, with the statistical

421 variability of the latter being primarily determined by the fresh water consumption during night
422 hours.

423

424 **5. Conclusions**

425 While quantification of background losses in Water Distribution Networks (WDNs) and
426 assessment of their overall condition is usually based on minimum night flow (MNF) estimates,
427 no rigorous statistical methodology currently exists that produces robust estimates based on
428 average night flow conditions. In this context, the present study aimed at developing two
429 alternative probabilistic approaches for MNF estimation in WDNs, based on statistical metrics,
430 followed by a large-scale application to the city of Patras, the third largest city in Greece.

431 The first approach, inspired by filtering theory, is based on the identification of a proper
432 scale for temporal averaging of night flows during the low consumption period of the year, to
433 filter out noise effects in the obtained MNF estimates. The second approach is more intuitive,
434 estimating MNF as the average flow of the most probable states of the night flows during the
435 low consumption period of the year. Although conceptually and methodologically different,
436 the two approaches led to very similar results, substantiating the robustness of the obtained
437 estimates from two independent standpoints.

438 An additional important finding, is that in almost all cases (with the exception of 6
439 pressure management areas (PMAs), common to both methods, see below) and independent of
440 the network specific characteristics (e.g. length of the pipeline grid, land usage, altitude
441 differences etc.), the MNF estimates obtained by applying both methods to 62 PMAs of the
442 City of Patras were in good approximation normally distributed (i.e. Lilliefors's test p -values
443 above 5%), allowing for both point and confidence interval estimation of the average MNF.
444 For the 6 PMAs where the MNF estimates deviated significantly from the normal shape, the

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Table Captions

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653 Table 1: Name, total area and length of the pipeline grid of the pressure management areas
654 (PMAs) of the city of Patras. Numbers indicate their location in Figure 1.

655 Table 2: Pressure set points during day ($P_{s,d}$, 06:00 am – 00:00 am) and night ($P_{s,n}$, 00:00 am –
656 06:00 am) hours for the low consumption period from 01 November 2018 – 28
657 February 2019. Q_d and Q_n denote the average flows during day and night hours,
658 respectively, over the whole 4-month period. Station numbers are in complete
659 correspondence with the entries in Table 1 and Figure 1.

660 Table 3: Statistics of minimum night flow (MNF) estimates obtained by applying Method 1
661 and Method 2 (values in square brackets) to different PMAs of Patras WDN; see main
662 text for details. \bar{Q}_{min,D^*} and σ_Q for Method 1, and \bar{Q}_{lmod} and σ_{Qlm} for Method 2, denote,
663 respectively the ensemble mean and standard deviation of the individual MNF
664 estimates obtained in different days of the low consumption period from 01 November
665 2018 – 28 February 2019. p -values have been calculated by applying Lilliefors’s test
666 for normality to the individual MNF estimates. Bold letters indicate PMAs where the
667 null hypothesis of normality is rejected at the 5% significance level, where equation
668 (6) (for Method 1) or equation (10) (for Method 2) are not applicable. Station numbers
669 are in complete correspondence with the entries in Table 1 and the PMAs illustrated
670 in Figure 1.

671 Table 4: Ensemble mean m_d , standard deviation σ_d , and p -value of Lilliefors’s test for
672 normality, of the correlation length estimates d_j obtained for each day j in the low
673 consumption period from 01 November 2018 – 28 February 2019, resulting from
674 application of Method 1 to each pressure management area (PMA) of Patras water
675 distribution network (WDN, see main text for details). Bold letters indicate PMAs

676 where the null hypothesis of normality is rejected at the 5% significance level. Station
677 numbers are in complete correspondence with the entries in Table 1 and the PMAs
678 illustrated in Figure 1.

679 Table 5: Periods and applied pressure ranges for the flow - pressure tests conducted in 43 PMAs
680 of Patras WDN; see main text for details. Station numbers are in complete
681 correspondence with the entries in Table 1 and the PMAs illustrated in Figure 1.

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Figure Captions

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695 Figure 1: Map indicating the locations of Patras pressure management areas (PMAs). Numbers
696 correspond to the entries in Table 1.

697 Figure 2: Average flows for various window sizes D in the range from 1 min to 3 hours (i.e.
698 180 min) for pressure management area (PMA) “Kentro” (the largest PMA of the
699 Municipality of Patras; see Figure 1) on 27 December, 2018 in the time frame from
700 00:00 am to 06:00 am; see main text for details.

701 Figure 3: Observed flow minima $Q_{min,D}^{(j)}$ of the time series in Figure 2 (i.e. for j set to 27
702 December 2018), as a function of the averaging duration D ; see main text for details.

703 Figure 4: Ensemble mean $\bar{Q}_{min,D}$ of the observed flow minima $Q_{min,D}^{(j)}$ in different days j of the
704 low consumption period from 01 November 2018 – 28 February 2019 in pressure
705 management area (PMA) “Kentro”, as a function of the averaging duration D .

706 Figure 5: Normal probability plot of the empirical CDF (circles) of the d_j estimates for pressure
707 management area (PMA) “Kentro”, obtained by calculating the correlation length of
708 the flow time series during the night hours of each day j in the low consumption period
709 from 01 November 2018 – 28 February 2019; see main text for details. The dashed
710 line corresponds to a normal distribution model with mean value and variance equal
711 to those of the d_j estimates, and the gray shaded area denotes the 95% confidence band
712 of the theoretical quantiles.

713 Figure 6: Normal probability plot of the empirical CDF (circles) of the minimum average flows
714 $Q_{min,D^*}^{(j)}$ in different days j of the low consumption period from 01 November 2018 –
715 28 February 2019 in pressure management area (PMA) “Kentro”, for size of the
716 averaging window $D^* = 120$ min; see main text for details. The dashed line

717 corresponds to a normal distribution model with mean value and variance equal to
718 those of the $Q_{min,D^*}^{(j)}$ estimates, and the gray shaded area denotes the 95% confidence
719 band of the theoretical quantiles.

720 Figure 7: Illustration of the three distinct regions characterizing the flow measurements in
721 pressure management area (PMA) “Kentro” on 27 December 2018, within the time
722 frame from 00:00 am to 06:00 am: a) 1-min resolution timeseries, and b) their
723 corresponding empirical probability density function (PDF); see main text for details.

724 Figure 8: Normal probability plot of the empirical CDF (circles) of the lowest modal values,
725 $Q_{lmod}^{(j)}$, of the flow time series in pressure management area (PMA) “Kentro” during
726 the night hours of different days j in the low consumption period from 01 November
727 2018 – 28 February 2019 (a total of 119 values); see main text for details. The dashed
728 line corresponds to a normal distribution model with mean value and variance equal
729 to those of the $Q_{lmod}^{(j)}$ estimates, and the gray shaded area denotes the 95% confidence
730 band of the theoretical quantiles.

731 Figure 9: Visual comparison of the point estimates for the average MNF, as obtained from
732 application of Methods 1 and 2 to the 62 analyzed PMAs of Patras WDN (see also
733 Table 3), for the 4-monthly low consumption period.

734 Figure 10: MNF estimates as a function of pressure, obtained from application of Method 1 to
735 the time series resulting from the flow-pressure tests conducted in PMAs: (a)
736 Ano_syxaina_1 (4), b) Pagona_H (64), c) Bounteni_4 (26), d) Bounteni_5 (27), e)
737 Elekistra_1_2_3 (36), f) Elekistra_4 (37), g) Elos (38), and h) Karya_5 (49). Numbers
738 in parentheses are in complete correspondence with the entries in Table 1 and the
739 PMAs illustrated in Figure 1.

740

741 Table 1: Name, total area and length of the pipeline grid of the pressure management areas
 742 (PMAs) of the city of Patras. Numbers indicate their location in Figure 1.

Local Station Name	Area (m ²)	Pipeline length (m)	Local Station Name	Area (m ²)	Pipeline length (m)
(1) Amfitrionos	336585	6770	(44) Ities_lefka_H	468955	11460
(2) Ano_poli_H	327784	13540	(45) Ities_lefka_L	926148	13448
(3) Ano_poli_L	446946	25722	(46) Karya_1	39961	586
(4) Ano_syxaina_1	213127	1742	(47) Karya_2	46094	556
(5) Ano_syxaina_2	333497	2719	(48) Karya_3	10064	184
(6) Aroi_H	88173	2045	(49) Karya_5	16147	262
(7) Aroi_L	187126	6045	(50) Karya_6	90812	1283
(8) Aroi_L_a	13402	635	(51) Karya_7	163435	2085
(9) Aroi_L_b	47763	1647	(52) Karya_8	195871	2545
(10) Aroi_M_1	57182	1277	(53) Kastel_H_a	304250	8710
(11) Aroi_M_2	64818	2435	(54) Kastel_H_b	143903	2210
(12) Australias	343353	10507	(55a) Kastel_L_a	181217	7662
(13) Belbitsi_2a	130053	965	(55b) Kastel_L_b	469109	13420
(14) Belbitsi_2b	73964	869	(56) Kentro	1206867	62174
(15) Belbitsi_2c	40775	538	(57) Korydaleos	215238	4219
(16) Belbitsi_2d	107122	1487	(58) Ladonos	482742	6343
(17) Belbitsi_5_1_b	315545	2371	(59) Lyberopoulou	14654	178
(18) Biopa_H_a	313513	11646	(60) Med_Frigo	373423	2314
(19) Biopa_H_b	212784	4565	(61) Meilixou	183396	6239
(20) Biopa_M_a	251256	9316	(62) Myribili	246673	5818
(21) Biopa_M_b	172496	3150	(63) Neo_Souli	153732	1545
(22) Boud	952568	44954	(64) Pagona_H	100401	2285
(23) Bounteni_1	69432	921	(65) Pagona_L	82332	2032
(24) Bounteni_2	554971	4201	(66) Pelopos	689086	17376
(25) Bounteni_3	59156	446	(67) Periandrou	833924	21645
(26) Bounteni_4	43280	343	(68) Porfyra	106010	2327
(27) Bounteni_5	24143	266	(69) Pratsika_H	660734	32298
(28) Bounteni_6	135353	905	(70) Pratsika_L	1094830	37005
(29) Bounteni_7	145767	712	(71) Profitis_Ilias	170028	1829
(30) Bozaitika_H	93276	2353	(72) Prosfygika	801557	43246
(31) Bozaitika_L	279145	6954	(73) Psarofai	215927	6821
(32) Bozaitika_M	109192	2673	(74) Romanos	178429	1427
(33) Diagora	352514	12764	(75) Samakia_L	133305	4652
(34) Diakidi	777057	15965	(76) Stadio	1169041	20770
(35) Eftalioi	155788	1987	(77) Synora	106897	2941
(36) Elekistra_1_2_3	969550	3254	(78) Syxaina_1_2	454629	2732
(37) Elekistra_4	75143	658	(79) Syxaina_3	909210	15259
(38) Elos	523989	2315	(80) Taraboura	659413	24132
(39) Ergodynamiki	131784	851	(81) Vlatero	109617	5194
(40) Evinou	110785	1773	(82) Zarouhleika_H	736162	24639
(41) Evriadiadou	318873	8863	(83) Zarouhleika_L	1161462	32693
(42) Favierou	119427	6897	(84) Zavlani	158086	4387
(43) Ities_lefka_biopa	110690	2938	(85) Panachaiki	1184264	51703

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744 Table 2: Pressure set points during day ($P_{s,d}$, 06:00 am – 00:00 am) and night ($P_{s,n}$, 00:00 am –
745 06:00 am) hours for the low consumption period from 01 November 2018 – 28 February 2019.
746 Q_d and Q_n denote the average flows during day and night hours, respectively, over the whole
747 4-month period. Station numbers are in complete correspondence with the entries in Table 1
748 and Figure 1.

Station no.	$P_{s,d}$ (atm)	Q_d (l/s)	$P_{s,n}$ (atm)	Q_n (l/s)	Station no.	$P_{s,d}$ (atm)	Q_d (l/s)	$P_{s,n}$ (atm)	Q_n (l/s)
(1)	2.69	24.7	2.30	17.8	(53)	4.00	4.50	4.00	2.79
(2)	2.61	46.4	2.25	31.8	(54)	3.75	8.23	3.00	5.86
(3)	3.60	23.4	3.00	11.5	(55a)	2.90	2.63	2.36	1.66
(4)	2.73	0.73	2.73	0.27	(55b)	2.58	6.85	2.46	5.04
(7)	3.00	5.85	2.70	2.48	(56)	3.54	110	3.06	76.6
(9)	3.60	1.54	3.60	0.61	(57)	3.30	0.53	2.70	0.29
(10)	3.30	6.58	2.82	2.73	(58)	3.50	4.50	3.12	2.23
(12)	3.93	4.60	3.42	1.94	(59)	2.50	0.36	2.40	0.22
(22)	2.30	49.3	2.30	29.6	(60)	2.60	1.06	2.60	0.79
(24)	3.90	2.67	3.67	1.31	(61)	4.47	7.75	4.00	4.38
(25)	3.50	0.58	3.50	0.33	(62)	2.10	3.26	2.10	2.18
(26)	3.36	0.24	3.36	0.17	(63)	2.70	2.83	2.10	2.43
(27)	3.00	0.12	2.50	0.08	(64)	2.40	2.48	2.11	1.10
(31)	2.69	4.07	2.30	2.02	(65)	3.20	1.67	2.70	0.75
(33)	4.70	13.3	4.30	7.09	(66)	3.29	14.9	2.70	9.48
(34)	1.80	18.3	1.50	16.2	(67)	3.58	25.5	3.34	18.6
(35)	3.30	0.95	2.63	0.45	(68)	3.30	0.71	3.00	0.34
(36)	3.00	1.66	3.00	1.45	(69)	3.30	46.4	3.01	32.5
(37)	2.00	0.16	2.00	0.13	(71)	3.50	0.16	3.50	0.08
(38)	1.80	0.44	1.80	0.35	(72)	3.96	45.4	3.39	29.4
(41)	3.90	11.9	3.78	10.7	(73)	2.00	3.99	2.00	3.74
(42)	3.88	9.72	3.65	6.15	(74)	5.10	1.56	4.30	0.95
(43)	2.16	2.97	1.50	2.45	(75)	3.30	2.48	2.70	1.93
(44)	3.29	7.20	2.40	4.60	(76)	3.56	31.3	3.30	24.7
(45)	3.29	7.24	2.10	3.94	(77)	4.10	7.39	3.57	5.18
(47)	7.11	2.02	6.92	1.97	(78)	3.00	4.04	3.00	3.79
(48)	4.50	0.54	4.50	0.27	(79)	2.90	4.02	2.40	3.71
(49)	2.40	0.61	2.40	0.29	(81)	2.60	5.18	2.10	3.13
(50)	3.30	0.29	3.30	0.23	(82)	4.00	14.8	3.00	7.03
(51)	3.00	5.42	3.00	4.07	(83)	4.20	18.9	3.33	9.20
(52)	2.70	4.22	2.10	3.47	(84)	4.50	3.55	4.50	1.71

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753 Table 3: Statistics of minimum night flow (MNF) estimates obtained by applying Method 1
754 and Method 2 (values in square brackets) to different PMAs of Patras WDN; see main text for
755 details. \bar{Q}_{min,D^*} and σ_Q for Method 1, and \bar{Q}_{lmod} and σ_{Qlm} for Method 2, denote, respectively the
756 ensemble mean and standard deviation of the individual MNF estimates obtained in different
757 days of the low consumption period from 01 November 2018 – 28 February 2019. p -values
758 have been calculated by applying Lilliefors’s test for normality to the individual MNF
759 estimates. Bold letters indicate PMAs where the null hypothesis of normality is rejected at the
760 5% significance level, where equation (6) (for Method 1) or equation (10) (for Method 2) are
761 not applicable. Station numbers are in complete correspondence with the entries in Table 1 and
762 the PMAs illustrated in Figure 1.

Station no.	\bar{Q}_{min,D^*} or [\bar{Q}_{lmod}] (l/s)	σ_Q or [σ_{Qlm}] (l/s)	p -value	95% confidence intervals (l/s)	
				lower limit	upper limit
(1)	17.13 [17.47]	0.89 [0.88]	0.078 [0.193]	16.97 [17.31]	17.29 [17.63]
(2)	26.45 [27.05]	1.14 [1.09]	0.158 [0.404]	26.25 [26.85]	26.65 [27.25]
(3)	9.790 [10.07]	0.60 [0.65]	0.523 [0.435]	9.682 [9.953]	9.898 [10.19]
(4)	0.140 [0.150]	0.02 [0.02]	0.526 [0.354]	0.136 [0.146]	0.144 [0.154]
(7)	1.840 [1.900]	0.06 [0.03]	0.237 [0.189]	1.829 [1.895]	1.851 [1.905]
(9)	0.390 [0.410]	0.03 [0.03]	0.518 [0.174]	0.385 [0.405]	0.395 [0.415]
(10)	2.080 [2.110]	0.17 [0.10]	0.095 [0.100]	2.049 [2.092]	2.111 [2.128]
(12)	1.170 [1.220]	0.06 [0.06]	0.099 [0.932]	1.159 [1.209]	1.181 [1.231]
(22)	26.31 [26.68]	0.35 [0.55]	0.051 [0.511]	26.25 [26.58]	26.37 [26.78]
(24)	0.840 [0.860]	0.11 [0.17]	0.162 [0.211]	0.820 [0.829]	0.860 [0.891]
(25)	0.210 [0.220]	0.02 [0.02]	0.277 [0.054]	0.206 [0.216]	0.214 [0.224]
(26)	0.130 [0.140]	0.02 [0.03]	0.001 [0.024]	-	-
(27)	0.070 [0.070]	0.03 [0.02]	0.001 [0.043]	-	-
(31)	1.790 [1.830]	0.12 [0.14]	0.059 [0.443]	1.768 [1.805]	1.812 [1.855]
(33)	4.300 [4.390]	0.02 [0.02]	0.237 [0.294]	4.296 [4.386]	4.304 [4.394]
(34)	9.160 [9.460]	0.11 [0.12]	0.187 [0.071]	9.140 [9.438]	9.180 [0.482]
(35)	0.350 [0.370]	0.02 [0.01]	0.093 [0.864]	0.346 [0.368]	0.354 [0.372]
(36)	1.330 [1.380]	0.50 [0.46]	0.001 [0.001]	-	-
(37)	0.110 [0.120]	0.06 [0.07]	0.001 [0.001]	-	-
(38)	0.330 [0.340]	0.05 [0.05]	0.001 [0.001]	-	-
(41)	10.30 [10.63]	0.21 [0.10]	0.145 [0.472]	10.26 [10.61]	10.34 [10.65]
(42)	5.210 [5.270]	0.21 [0.52]	0.366 [0.070]	5.172 [5.177]	5.248 [5.363]
(43)	2.360 [2.410]	0.05 [0.05]	0.070 [0.165]	2.351 [2.401]	2.369 [2.419]
(44)	4.480 [4.400]	0.80 [0.76]	0.685 [0.411]	4.336 [4.263]	4.624 [4.537]
(45)	3.580 [3.670]	0.34 [0.19]	0.514 [0.391]	3.519 [3.636]	3.641 [3.704]
(47)	1.840 [1.920]	0.05 [0.02]	0.547 [0.103]	1.831 [1.916]	1.849 [1.924]
(48)	0.220 [0.230]	0.01 [0.02]	0.273 [0.495]	0.218 [0.226]	0.222 [0.234]

(49)	0.210 [0.220]	0.08 [0.08]	0.001 [0.001]	-	-
(50)	0.210 [0.220]	0.08 [0.08]	0.171 [0.155]	0.196 [0.206]	0.224 [0.234]
(51)	3.080 [3.170]	0.02 [0.02]	0.241 [0.163]	3.076 [3.166]	3.084 [3.174]
(52)	3.020 [3.060]	0.05 [0.04]	0.319 [0.440]	3.011 [3.053]	3.029 [3.067]
(53)	2.410 [2.530]	0.28 [0.50]	0.324 [0.183]	2.360 [2.440]	2.460 [2.620]
(54)	5.410 [5.500]	0.19 [0.20]	0.266 [0.510]	5.376 [5.464]	5.444 [5.536]
(55a)	1.500 [1.570]	0.10 [0.13]	0.269 [0.858]	1.482 [1.547]	1.518 [1.593]
(55b)	4.630 [4.740]	0.17 [0.20]	0.368 [0.439]	4.599 [4.704]	4.661 [4.776]
(56)	69.40 [69.85]	4.37 [3.91]	0.799 [0.057]	68.61 [69.15]	70.19 [70.55]
(57)	0.230 [0.240]	0.03 [0.02]	0.510 [0.102]	0.225 [0.236]	0.235 [0.244]
(58)	1.470 [1.500]	0.04 [0.03]	0.455 [0.237]	1.463 [1.494]	1.477 [1.506]
(59)	0.150 [0.160]	0.02 [0.01]	0.102 [0.170]	0.146 [0.158]	0.154 [0.162]
(60)	0.640 [0.670]	0.03 [0.04]	0.456 [0.585]	0.635 [0.663]	0.645 [0.677]
(61)	2.670 [2.740]	0.26 [0.24]	0.198 [0.170]	2.623 [2.697]	2.717 [2.783]
(62)	1.810 [1.920]	0.12 [0.21]	0.843 [0.158]	1.788 [1.882]	1.832 [1.958]
(63)	2.200 [2.260]	0.01 [0.01]	0.176 [0.175]	2.198 [2.258]	2.202 [2.262]
(64)	0.820 [0.860]	0.04 [0.06]	0.512 [0.729]	0.813 [0.849]	0.827 [0.871]
(65)	0.570 [0.600]	0.03 [0.05]	0.325 [0.255]	0.565 [0.591]	0.575 [0.609]
(66)	8.720 [8.900]	0.54 [0.37]	0.201 [0.051]	8.623 [8.834]	8.817 [8.966]
(67)	17.31 [17.46]	0.97 [0.64]	0.550 [0.189]	17.14 [17.35]	17.48 [17.57]
(68)	0.120 [0.130]	0.01 [0.01]	0.265 [0.291]	0.118 [0.128]	0.122 [0.132]
(69)	30.86 [31.00]	0.70 [0.70]	0.056 [0.056]	30.73 [30.87]	30.99 [31.13]
(71)	0.040 [0.040]	0.01 [0.01]	0.257 [0.875]	0.038 [0.038]	0.042 [0.042]
(72)	27.56 [27.80]	1.40 [1.27]	0.786 [0.895]	27.31 [27.57]	27.81 [28.03]
(73)	2.770 [2.900]	0.12 [0.14]	0.182 [0.164]	2.748 [2.875]	2.792 [2.925]
(74)	0.580 [0.600]	0.03 [0.03]	0.622 [0.636]	0.575 [0.595]	0.585 [0.605]
(75)	1.740 [1.770]	0.03 [0.03]	0.962 [0.389]	1.735 [1.765]	1.745 [1.775]
(76)	23.95 [24.35]	0.29 [0.61]	0.061 [0.176]	23.90 [24.24]	24.00 [24.46]
(77)	5.010 [5.090]	0.10 [0.10]	0.207 [0.840]	4.992 [5.072]	5.028 [5.108]
(78)	2.820 [3.010]	0.14 [0.12]	0.200 [0.055]	2.795 [2.988]	2.845 [3.032]
(79)	2.790 [2.960]	0.09 [0.11]	0.495 [0.366]	2.773 [2.939]	2.807 [2.981]
(81)	2.180 [2.250]	0.18 [0.28]	0.151 [0.065]	2.148 [2.200]	2.212 [2.300]
(82)	6.080 [6.400]	0.80 [0.54]	0.685 [0.460]	5.936 [6.303]	6.224 [6.497]
(83)	8.230 [8.320]	0.34 [0.32]	0.514 [0.477]	8.169 [8.263]	8.291 [8.377]
(84)	1.400 [1.460]	0.11 [0.10]	0.513 [0.510]	1.380 [1.442]	1.420 [1.478]

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771 Table 4: Ensemble mean m_d , standard deviation σ_d , and p -value of Lilliefors's test for
772 normality, of the correlation length estimates d_j obtained for each day j in the low consumption
773 period from 01 November 2018 – 28 February 2019, resulting from application of Method 1 to
774 each pressure management area (PMA) of Patras water distribution network (WDN, see main
775 text for details). Bold letters indicate PMAs where the null hypothesis of normality is rejected
776 at the 5% significance level. Station numbers are in complete correspondence with the entries
777 in Table 1 and the PMAs illustrated in Figure 1.

Station no.	m_d (min)	σ_d (min)	p -value	Station no.	m_d (min)	σ_d (min)	p -value
(1)	104.5	9.66	0.160	(53)	64.15	13.8	0.410
(2)	119.2	5.25	0.054	(54)	98.86	20.8	0.269
(3)	114.6	5.28	0.107	(55a)	54.37	16.4	0.051
(4)	78.07	23.5	0.500	(55b)	101.9	17.1	0.184
(7)	116.1	10.7	0.054	(56)	119.3	5.82	0.409
(9)	105.2	21.4	0.382	(57)	102.3	18.2	0.367
(10)	115.5	9.92	0.056	(58)	109.8	9.89	0.390
(12)	114.0	13.5	0.748	(59)	74.98	27.3	0.062
(22)	112.0	5.38	0.057	(60)	96.99	16.2	0.460
(24)	89.81	16.7	0.473	(61)	109.0	11.4	0.161
(25)	63.51	27.2	0.557	(62)	66.25	8.82	0.101
(26)	23.52	12.1	0.045	(63)	8.360	0.94	0.258
(27)	17.77	19.1	0.001	(64)	108.4	5.14	0.153
(31)	120.0	12.0	0.067	(65)	109.7	14.8	0.389
(33)	114.0	8.30	0.059	(66)	105.8	11.2	0.634
(34)	109.2	12.1	0.237	(67)	59.57	0.27	0.942
(35)	94.98	21.0	0.377	(68)	40.57	17.5	0.050
(36)	67.31	22.3	0.073	(69)	110.0	9.04	0.415
(37)	17.84	16.4	0.001	(71)	82.10	36.0	0.772
(38)	32.38	28.9	0.001	(72)	108.7	10.9	0.788
(41)	102.4	16.8	0.081	(73)	40.31	8.99	0.285
(42)	118.1	6.30	0.376	(74)	63.92	28.7	0.055
(43)	19.39	14.6	0.050	(75)	83.26	41.3	0.050
(44)	101.8	12.7	0.428	(76)	105.7	16.5	0.242
(45)	105.1	10.7	0.347	(77)	104.5	9.66	0.161
(47)	34.57	30.2	0.174	(78)	40.17	8.75	0.329
(48)	6.760	4.05	0.058	(79)	39.00	10.4	0.500
(49)	8.830	10.1	0.001	(81)	118.7	3.64	0.186
(50)	75.54	22.6	0.055	(82)	101.4	9.96	0.855
(51)	59.61	24.1	0.050	(83)	102.6	9.96	0.853
(52)	63.41	15.0	0.510	(84)	103.5	10.6	0.375

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779 Table 5: Periods and applied pressure ranges for the flow - pressure tests conducted in 43 PMAs
780 of Patras WDN; see main text for details. Station numbers are in complete correspondence with
781 the entries in Table 1 and the PMAs illustrated in Figure 1.

Station no.	1 st Period		2 nd Period		3 rd Period		Pressure (bar)		
	Start	End	Start	End	Start	End	1 st	2 nd	3 rd
(1)	8-Dec	15-Dec	16-Dec	26-Dec	27-Dec	5-Jan	3.70	2.50	2.00
(2)	14-Nov	18-Nov	19-Nov	5-Dec	6-Dec	16-Dec	3.40	2.70	2.00
(3)	14-Nov	18-Nov	19-Nov	1-Dec	2-Dec	7-Dec	4.20	3.50	2.90
(4)	7-Jan	13-Jan	14-Jan	20-Jan	21-Jan	13-Feb	3.70	2.80	2.30
(5)	27-Dec	5-Jan	6-Jan	15-Jan	16-Jan	15-Feb	2.00	1.60	1.20
(7)	6-Dec	15-Dec	16-Dec	26-Dec	27-Dec	5-Jan	4.50	3.30	2.50
(9)	14-Nov	18-Nov	19-Nov	5-Dec	6-Dec	10-Dec	4.50	3.60	3.00
(10)	6-Dec	15-Dec	16-Dec	25-Dec	26-Dec	20-Jan	4.00	2.80	2.50
(12)	7-Dec	15-Dec	16-Dec	25-Dec	26-Dec	5-Jan	4.30	3.40	3.00
(23)	14-Nov	18-Nov	20-Nov	1-Dec	2-Dec	10-Dec	4.00	3.00	2.50
(24)	14-Nov	18-Nov	19-Nov	1-Dec	2-Dec	10-Dec	3.70	2.70	1.90
(25)	18-Nov	22-Nov	23-Nov	27-Nov	28-Nov	2-Dec	4.20	3.30	2.50
(26)	24-Nov	30-Nov	1-Dec	9-Dec	10-Dec	16-Dec	4.00	3.30	2.80
(27)	14-Nov	18-Nov	19-Nov	26-Nov	27-Nov	2-Dec	4.50	3.00	2.00
(31)	15-Nov	20-Nov	21-Nov	25-Nov	26-Nov	30-Nov	3.20	2.50	2.00
(33)	16-Dec	25-Dec	26-Dec	5-Jan	6-Jan	11-Jan	5.20	4.50	4.00
(34)	14-Nov	18-Nov	19-Nov	1-Dec	2-Dec	5-Jan	3.00	2.50	2.00
(36)	8-Dec	15-Dec	16-Dec	22-Dec	23-Dec	29-Dec	4.00	3.30	2.70
(37)	8-Dec	16-Dec	17-Dec	22-Dec	23-Dec	30-Dec	3.00	2.10	1.40
(38)	10-Dec	15-Dec	16-Dec	21-Dec	22-Dec	27-Dec	3.00	1.90	1.50
(41)	9-Jan	19-Jan	20-Jan	26-Jan	27-Jan	5-Feb	5.00	3.80	3.00
(42)	6-Dec	15-Dec	16-Dec	8-Jan	10-Jan	14-Jan	4.00	3.00	2.00
(43)	8-Dec	15-Dec	16-Dec	25-Dec	26-Dec	21-Jan	3.00	2.50	1.60
(44)	14-Nov	19-Nov	20-Nov	7-Dec	8-Dec	12-Dec	3.50	2.70	2.00
(45)	6-Feb	16-Feb	17-Feb	8-Mar	9-Mar	14-Mar	4.00	3.40	2.30
(47)	6-Feb	16-Feb	17-Feb	8-Mar	9-Mar	14-Mar	3.50	2.50	1.70
(48)	6-Dec	15-Dec	16-Dec	25-Dec	26-Dec	5-Feb	4.50	3.70	3.00
(49)	8-Dec	15-Dec	16-Dec	25-Dec	26-Dec	2-Feb	4.10	3.30	2.50
(50)	14-Dec	25-Dec	26-Dec	26-Jan	27-Jan	5-Feb	4.00	3.20	2.00
(52)	8-Dec	15-Dec	16-Dec	25-Dec	26-Dec	5-Feb	4.20	3.20	2.20
(53)	6-Dec	15-Dec	16-Dec	25-Dec	26-Dec	16-Feb	5.00	4.00	3.00
(55a)	6-Dec	25-Dec	26-Dec	16-Feb	17-Feb	29-Feb	3.70	2.40	2.00
(55b)	6-Dec	15-Dec	16-Dec	25-Dec	26-Dec	5-Feb	3.20	2.50	2.00
(56)	6-Dec	10-Dec	11-Dec	8-Jan	9-Jan	16-Feb	4.00	3.50	2.90
(57)	6-Dec	15-Dec	16-Dec	25-Dec	6-Jan	21-Feb	4.00	2.85	2.00
(60)	28-Jan	5-Feb	6-Feb	16-Feb	17-Feb	27-Feb	3.80	2.80	2.00
(61)	22-Jan	26-Jan	27-Jan	16-Feb	17-Feb	27-Feb	5.00	4.15	3.50

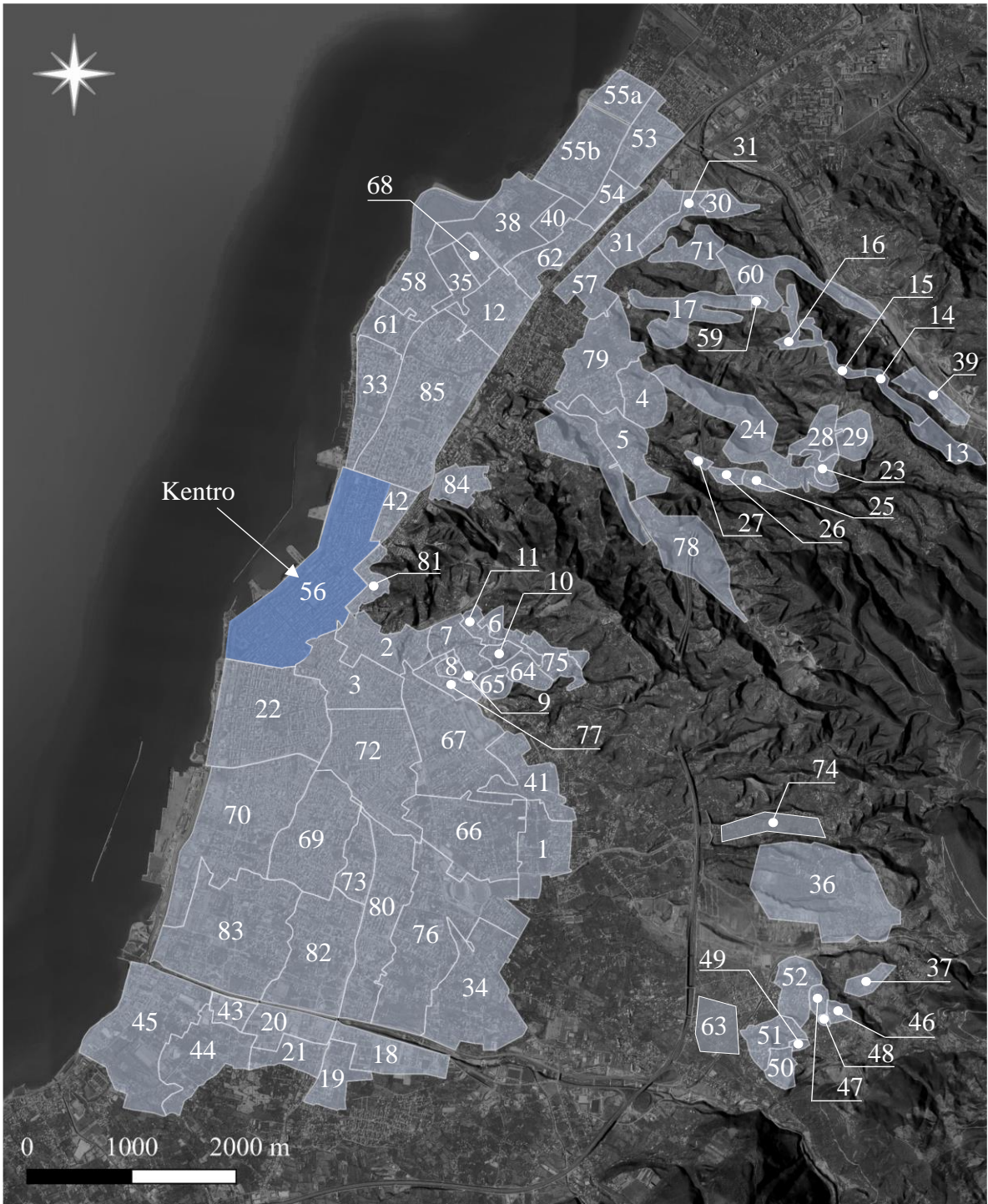
(64)	20-Jan	26-Jan	27-Jan	16-Feb	17-Feb	21-Feb	3.00	2.10	1.50
(78)	10-Dec	15-Dec	16-Dec	25-Dec	6-Jan	19-Jan	4.00	2.90	2.00
(79)	10-Dec	15-Dec	16-Dec	25-Dec	6-Jan	19-Jan	3.50	2.60	2.00
(82)	16-Feb	21-Feb	22-Feb	8-Mar	9-Mar	15-Mar	4.50	3.80	3.10
(83)	9-Jan	13-Jan	14-Jan	19-Jan	20-Jan	25-Jan	5.00	4.50	3.40
(84)	10-Dec	15-Dec	16-Dec	25-Dec	26-Dec	5-Jan	5.50	4.80	4.00

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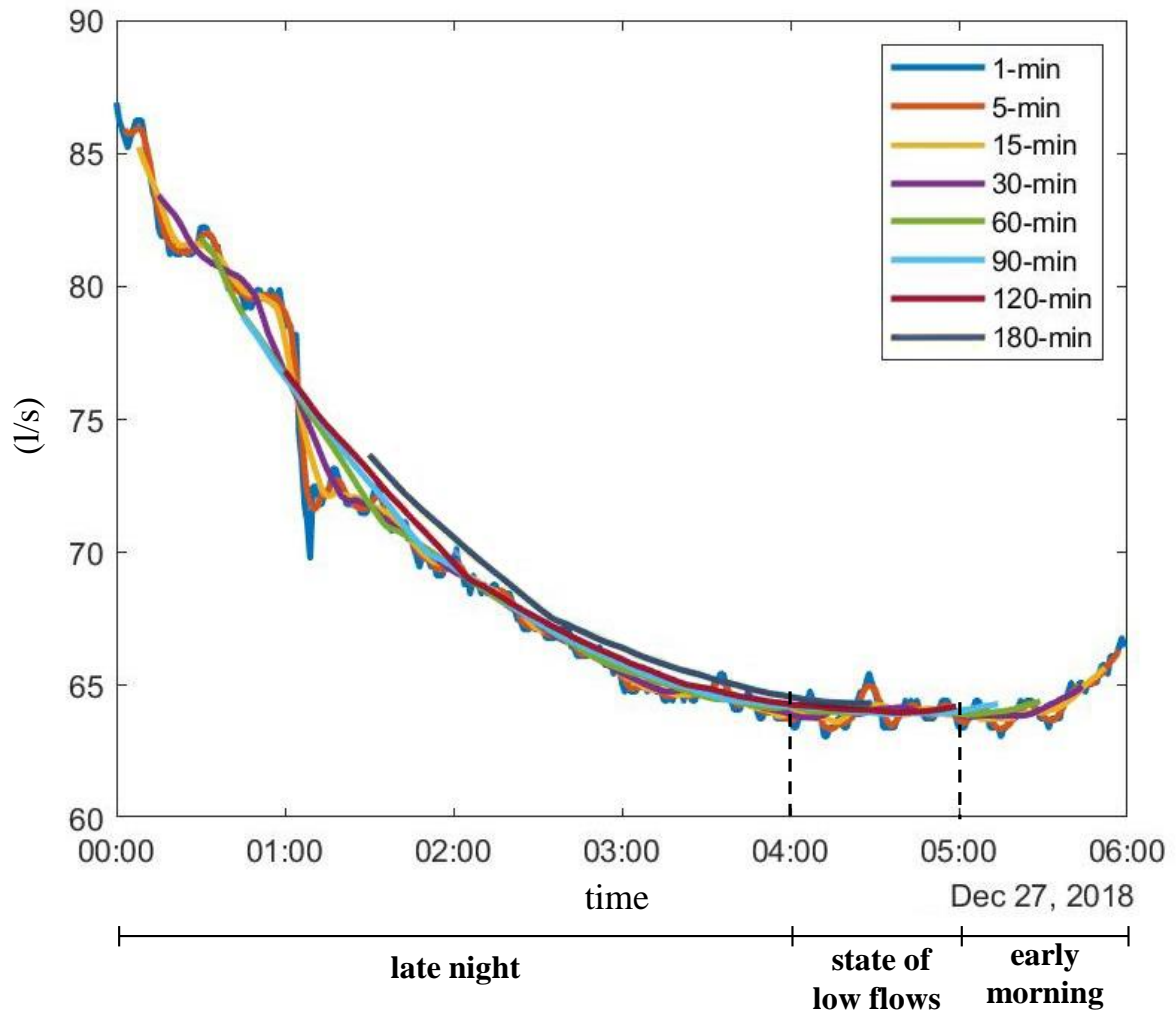


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787 Figure 1: Map indicating the locations of Patras pressure management areas (PMAs). Numbers
 788 correspond to the entries in Table 1.

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792 Figure 2: Average flows for various window sizes D in the range from 1 min to 3 hours (i.e.
 793 180 min) for pressure management area (PMA) “Kentro” (the largest PMA of the Municipality
 794 of Patras; see Figure 1) on 27 December, 2018 in the time frame from 00:00 am to 06:00 am;
 795 see main text for details.

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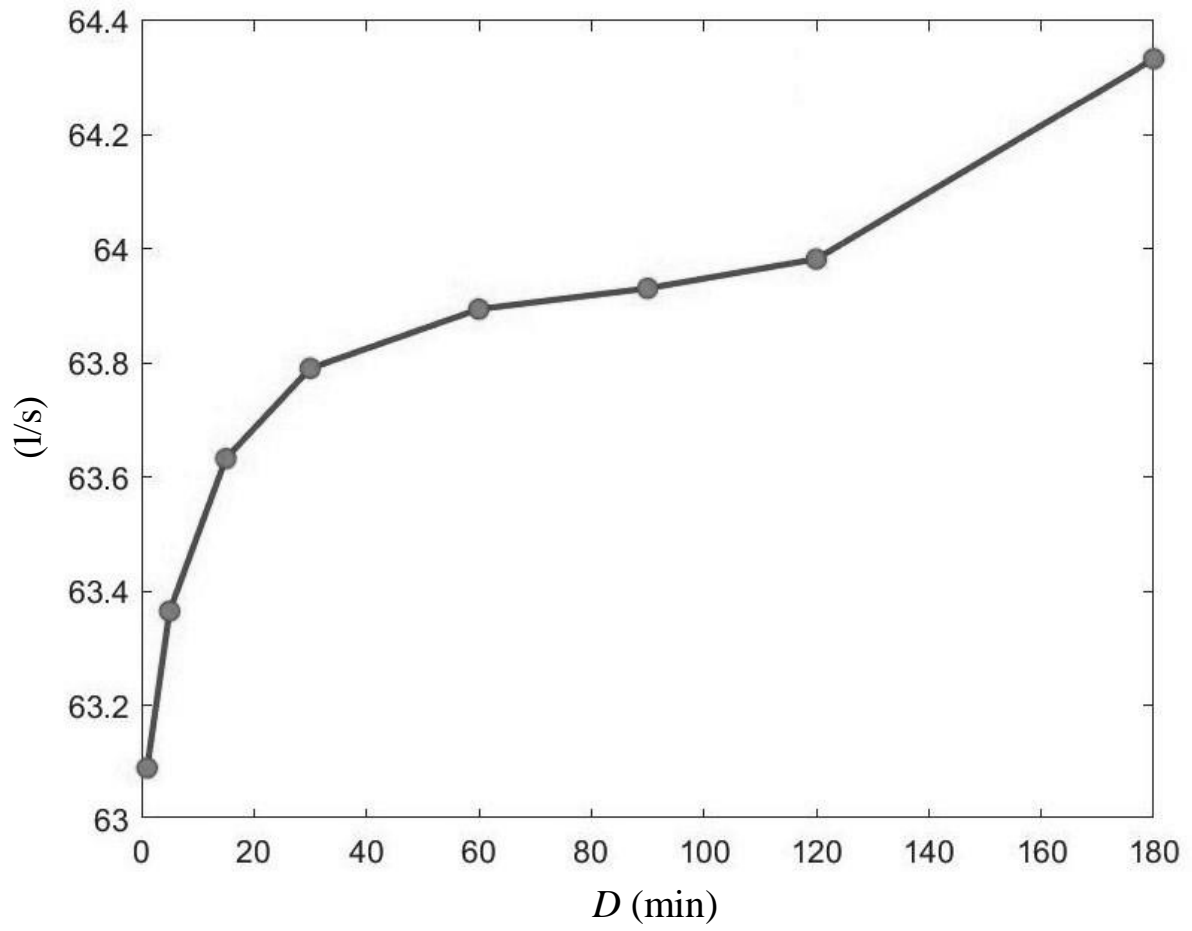
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803 Figure 3: Observed flow minima $Q_{min,D}^{(j)}$ of the time series in Figure 2 (i.e. for j set to 27

804 December 2018), as a function of the averaging duration D ; see main text for details.

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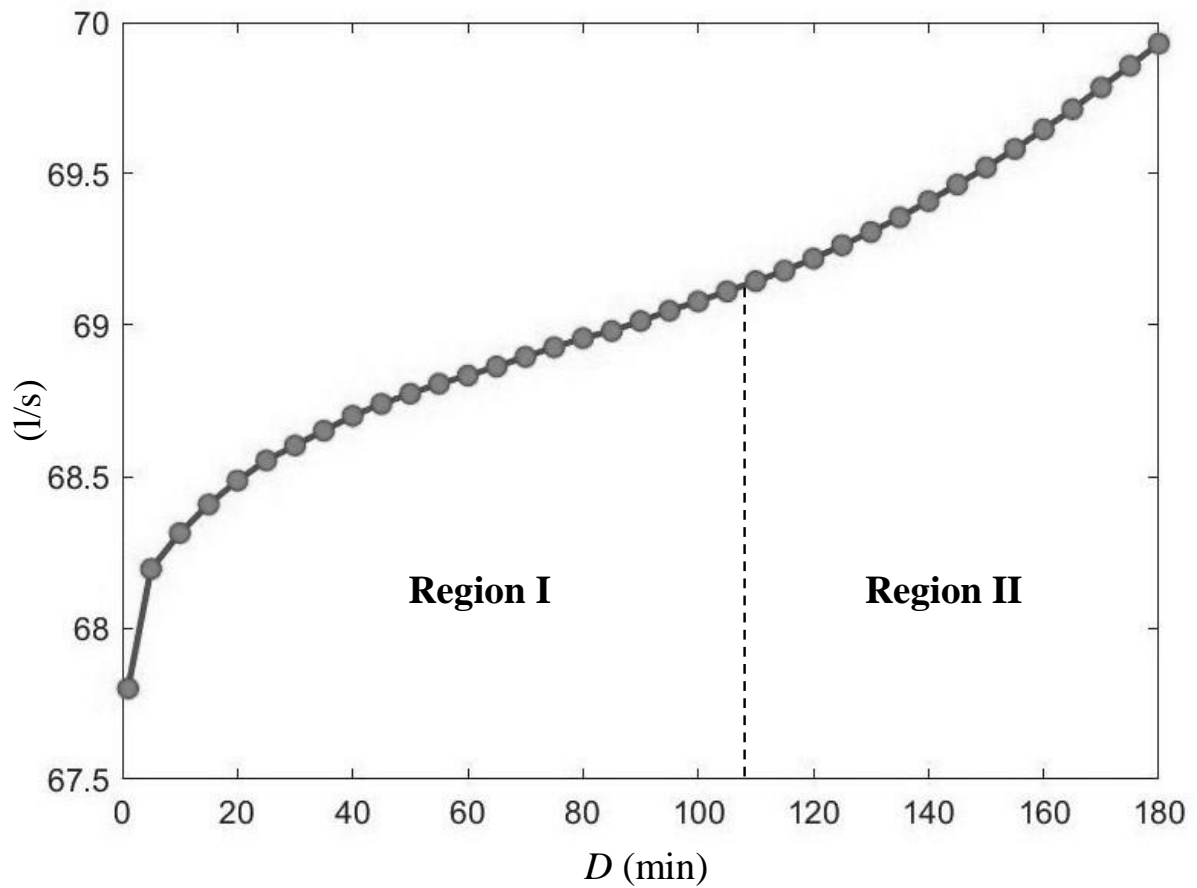
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814 Figure 4: Ensemble mean $\bar{Q}_{min,D}$ of the observed flow minima $Q_{min,D}^{(j)}$ in different days j of the
 815 low consumption period from 01 November 2018 – 28 February 2019 in pressure management
 816 area (PMA) “Kentro”, as a function of the averaging duration D .

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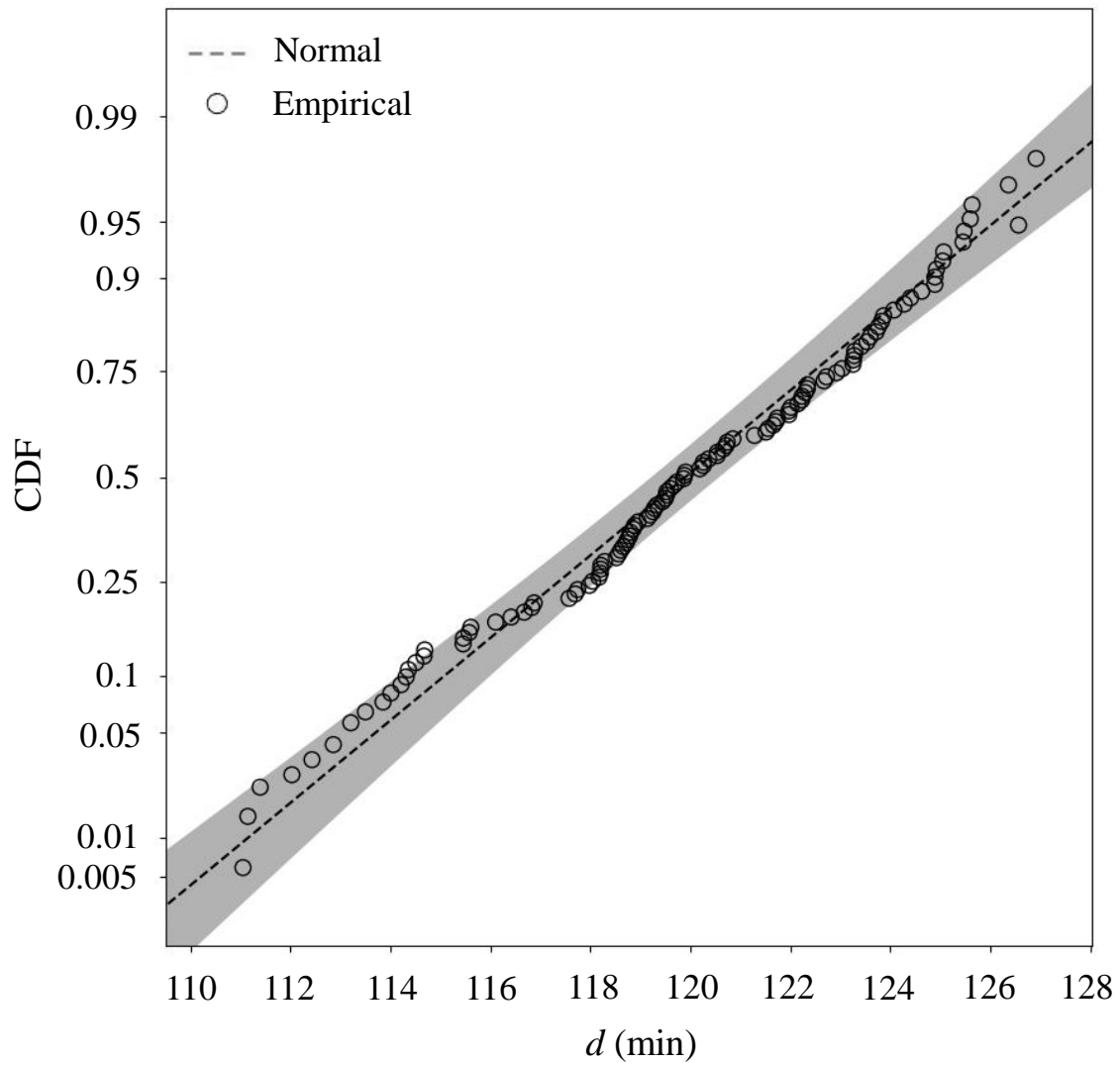
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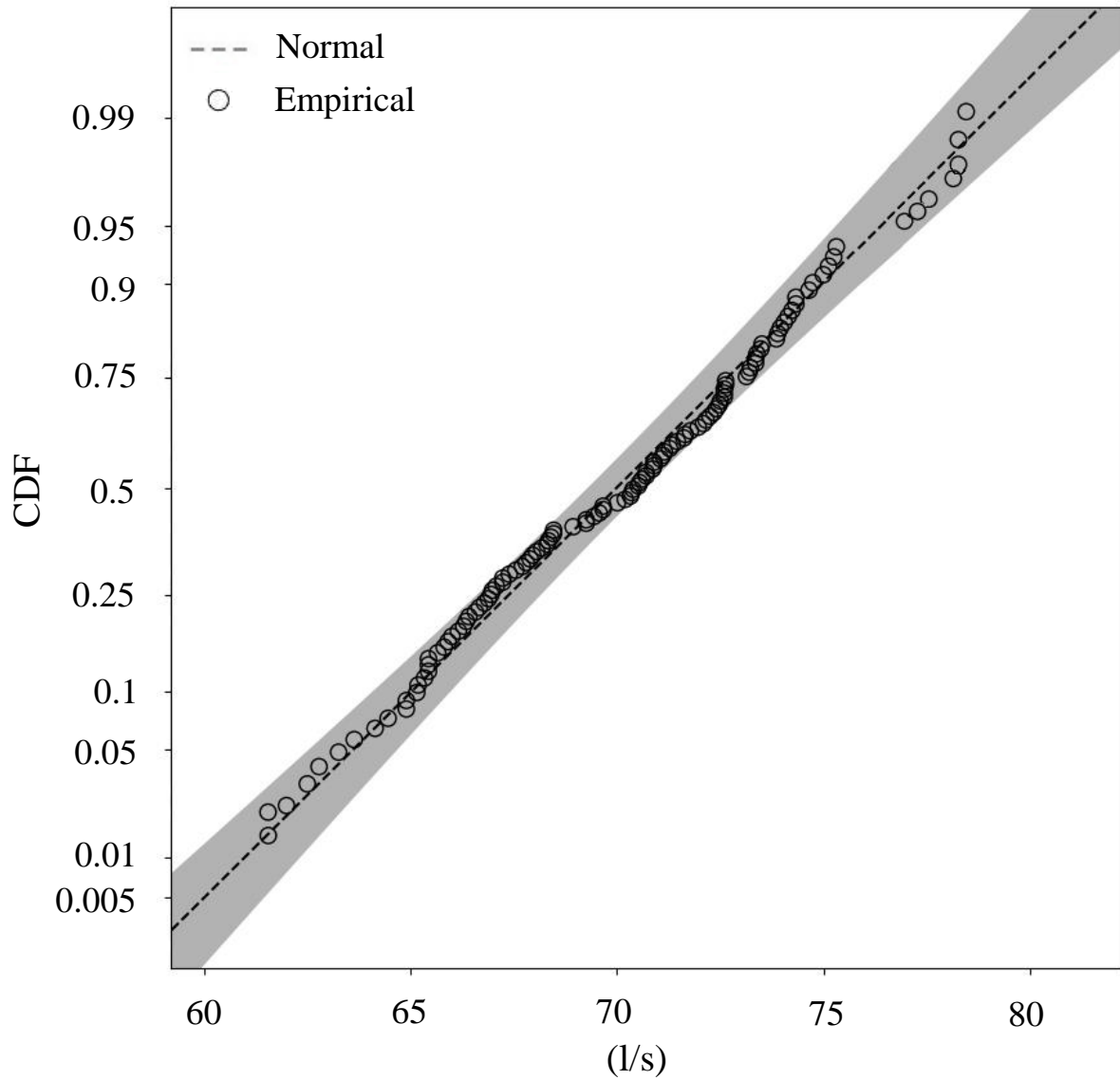
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826 Figure 5: Normal probability plot of the empirical CDF (circles) of the d_j estimates for pressure
 827 management area (PMA) “Kentro”, obtained by calculating the correlation length of the flow
 828 time series during the night hours of each day j in the low consumption period from 01
 829 November 2018 – 28 February 2019; see main text for details. The dashed line corresponds to
 830 a normal distribution model with mean value and variance equal to those of the d_j estimates,
 831 and the gray shaded area denotes the 95% confidence band of the theoretical quantiles.

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836 Figure 6: Normal probability plot of the empirical CDF (circles) of the minimum average flows

837 $Q_{min,D^*}^{(j)}$ in different days j of the low consumption period from 01 November 2018 – 28

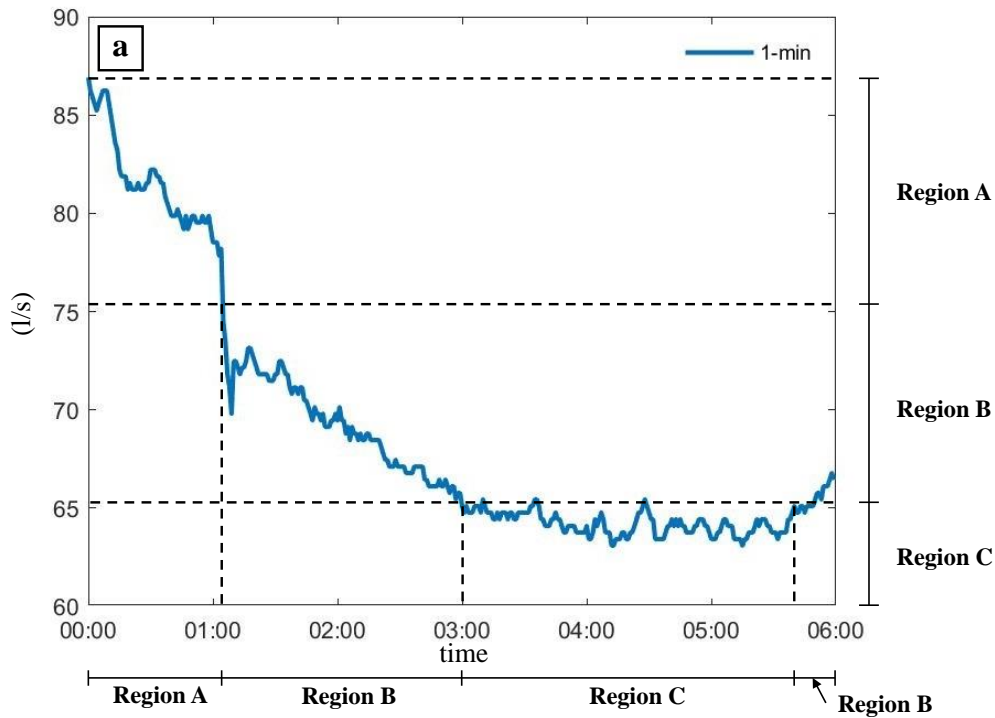
838 February 2019 in pressure management area (PMA) “Kentro”, for size of the averaging

839 window $D^* = 120$ min; see main text for details. The dashed line corresponds to a normal

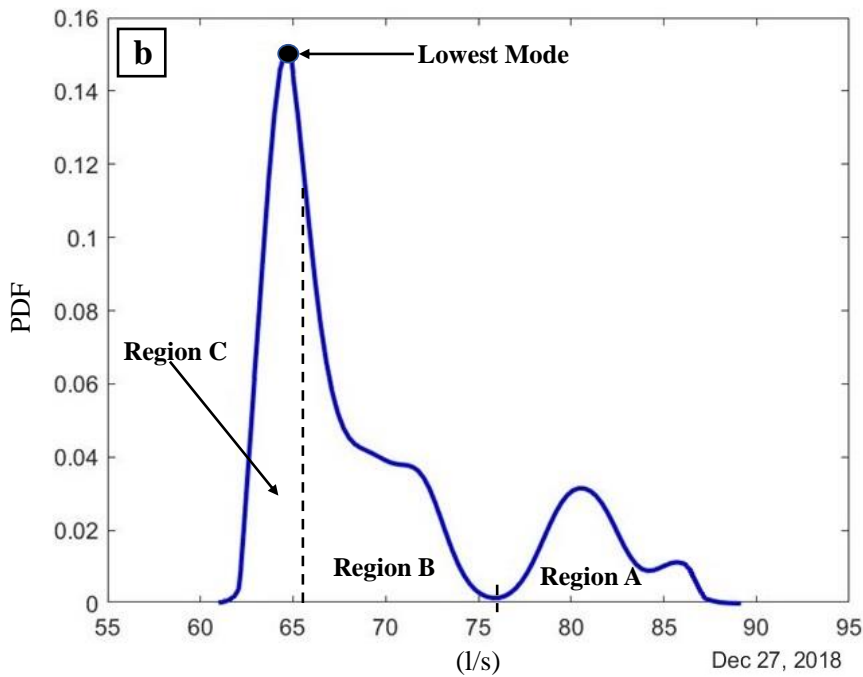
840 distribution model with mean value and variance equal to those of the $Q_{min,D^*}^{(j)}$ estimates, and

841 the gray shaded area denotes the 95% confidence band of the theoretical quantiles.

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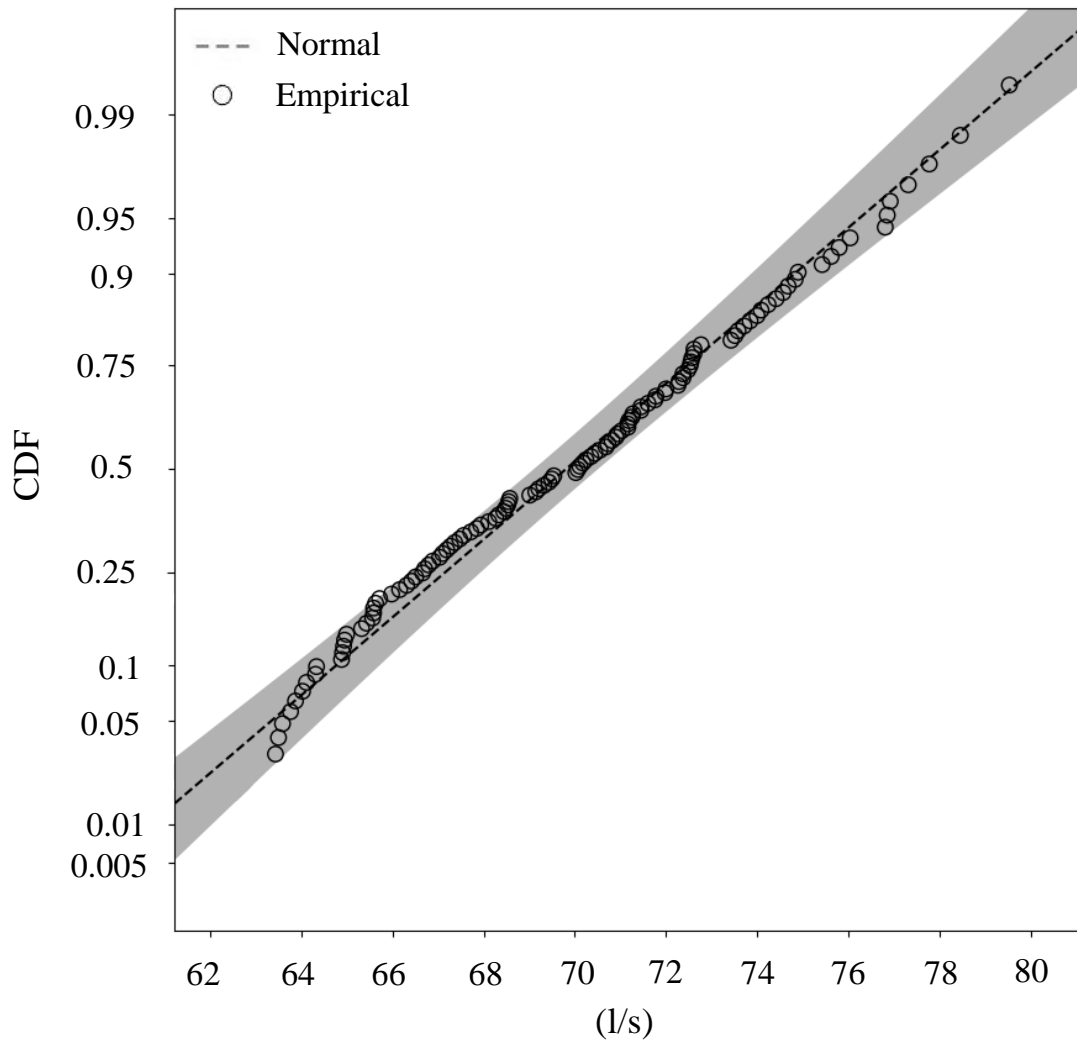


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845 Figure 7: Illustration of the three distinct regions characterizing the flow measurements in
 846 pressure management area (PMA) “Kentro” on 27 December 2018, within the time frame from
 847 00:00 am to 06:00 am: a) 1-min resolution timeseries, and b) their corresponding empirical
 848 probability density function (PDF); see main text for details.



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850 Figure 8: Normal probability plot of the empirical CDF (circles) of the lowest modal values,

851 $Q_{lmod}^{(j)}$, of the flow time series in pressure management area (PMA) “Kentro” during the night

852 hours of different days j in the low consumption period from 01 November 2018 – 28 February

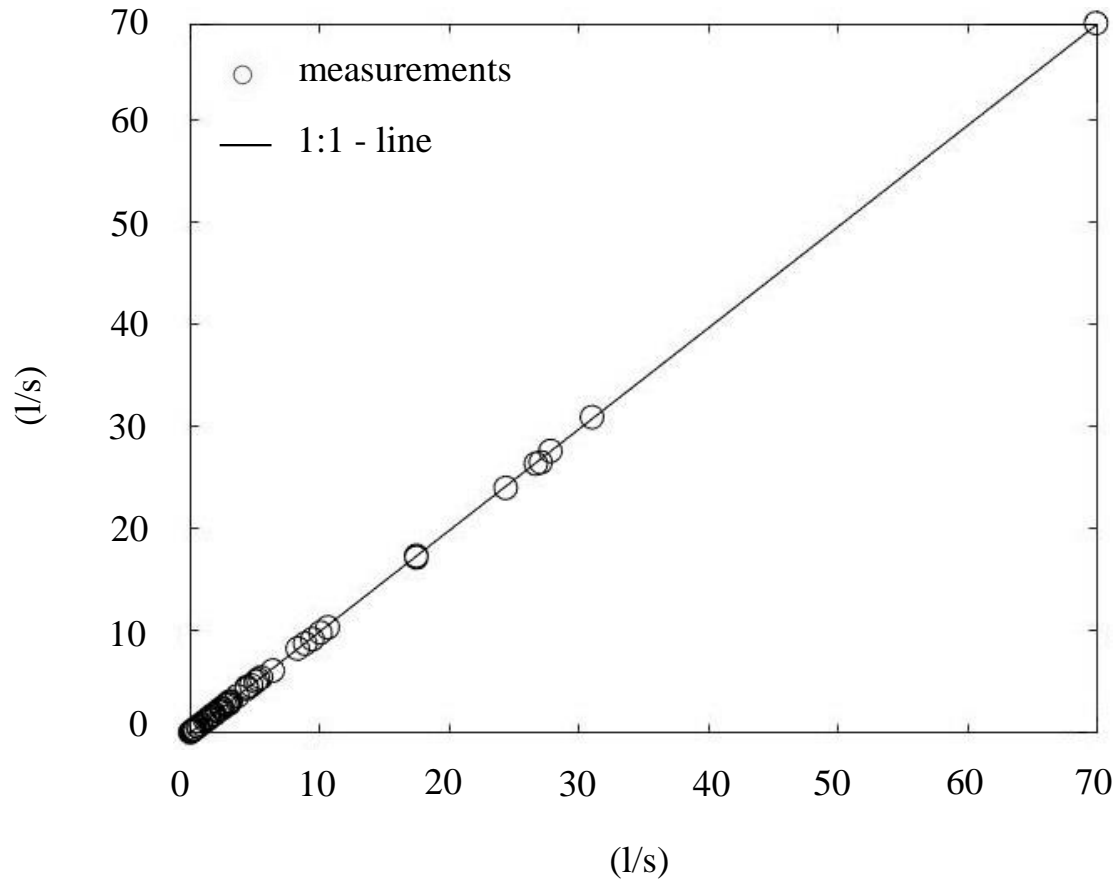
853 2019 (a total of 119 values); see main text for details. The dashed line corresponds to a normal

854 distribution model with mean value and variance equal to those of the $Q_{lmod}^{(j)}$ estimates, and the

855 gray shaded area denotes the 95% confidence band of the theoretical quantiles.

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859 Figure 9: Visual comparison of the point estimates for the average MNF, as obtained from
 860 application of Methods 1 and 2 to the 62 analyzed PMAs of Patras WDN (see also Table 3),
 861 for the 4-monthly low consumption period.

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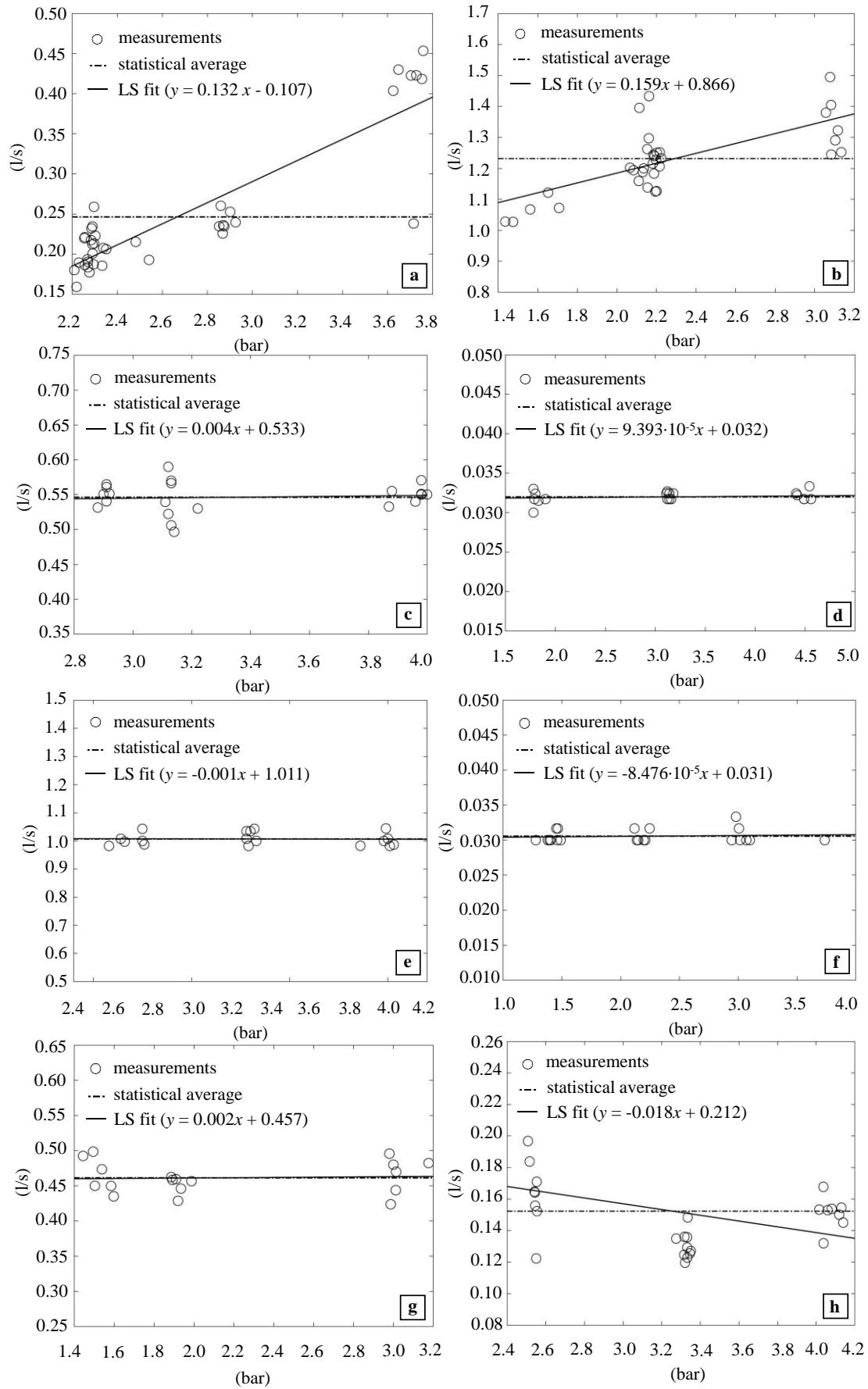
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870 Figure 10: MNF estimates as a function of pressure, obtained from application of Method 1 to
871 the time series resulting from the flow-pressure tests conducted in PMAs: (a) Ano_syxaina_1
872 (4), b) Pagona_H (64), c) Bounteni_4 (26), d) Bounteni_5 (27), e) Elekistra_1_2_3 (36), f)
873 Elekistra_4 (37), g) Elos (38), and h) Karya_5 (49). Numbers in parentheses are in complete
874 correspondence with the entries in Table 1 and the PMAs illustrated in Figure 1.